The Consumer Guide to Coriolis Mass Flowmeters

Seminar Presented by David W. Spitzer Spitzer and Boyes, LLC +1.845.623.1830

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Introduction

- Working Definition of a Process
- Why Measure Flow?

Introduction

• Consumer Guide





Why Measure Flow?

- Flow measurements provide information about the process
- The information that is needed depends on the process



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Why Measure Flow?

• Custody transfer

• Measurements are often required to determine the total quantity of fluid that passed through the flowmeter for billing purposes



Why Measure Flow?

- *Monitor the process*
 - Flow measurements can be used to ensure that the process is operating satisfactorily



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Why Measure Flow?

- *Monitor a safety parameter*
 - Flow measurements can be used to ensure that critical portions of the process operate safely



Seminar Outline

- Introduction
- Fluid Flow Fundamentals
- Flowmeter Technology
- Flowmeter Performance
- Consumer Guide



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Fluid Flow Fundamentals

- Temperature
- Pressure
- Density and Fluid Expansion
- Types of Flow
- Inside Pipe Diameter
- Viscosity
- Reynolds Number and Velocity Profile
- Hydraulic Phenomena

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Temperature

- Removing heat from fluid lowers temperature
 - If all heat is removed, absolute zero temperature is reached at approximately -273°C (-460°F)



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Temperature

<u>Problem</u>

• The temperature of a process increases from 20°C to 60°C. For the purposes of flow measurement, by what percentage has the temperature increased?

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Temperature

• It is tempting to answer that the temperature tripled (60/20), but the ratio of the <u>absolute</u> temperatures is important for flow measurement

- *(60+273)/(20+273) = 1.137*
- *13.7% increase*



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Pressure

Problem

- What is the pressure exerted on a table by a 2 inch cube weighing 5 pounds?
 - $(5 \ lb) / (4 \ inch^2) = 1.25 \ lb/in^2$
 - If the cube were balanced on a 0.1 inch diameter rod, the pressure on the table would be 636 lb/in²



Pressure

- Atmospheric pressure is caused by the force exerted by the atmosphere on the surface of the earth
 - 2.31 feet WC / psi
 - 10.2 meters WC / bar



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Pressure

- Removing gas from a container lowers the pressure in the container
 - If all gas is removed, absolute zero pressure (full vacuum) is reached at approximately -1.01325 bar (-14.696 psig)









Pressure

Problem

• The pressure of a process increases from 1 bar to 3 bar. For the purposes of flow measurement, by what percentage has the pressure increased?



Pressure

- It is tempting to answer that the pressure tripled (3/1), but the ratio of the <u>absolute</u> pressures is important for flow measurement
 - *(*3+1.01325*)*/*(*1+1.01325*)* = 1.993
 - 99.3% increase



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Density and Fluid Expansion

 Density is defined as the ratio of the mass of a fluid divided its volume (ρ=m/V)



- Specific Gravity of a liquid is the ratio of its operating density to that of water at standard conditions
 - $SG = \rho_{liquid} / \rho_{water at standard conditions}$



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Density and Fluid Expansion

<u>Problem</u>

• What is the density of air in a 3.2 ft3 filled cylinder that has a weight of 28.2 and 32.4 pounds before and after filling respectively?

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Density and Fluid Expansion

- The weight of the air in the empty cylinder is taken into account
 - Mass =(32.4-28.2)+(3.2•0.075) = 4.44 lb
 - $Volume = 3.2 ft^3$
 - Density = $4.44/3.2 = 1.39 \ lb/ft^3$





- *The density of most liquids is nearly* unaffected by pressure
- Expansion of liquids
- $V = V_0 (1 + \beta \cdot \Delta T)$

Problem

- V = new volume
- $V_0 = old volume$
- β = cubical coefficient of expansion
- $\Delta T = temperature change$
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• What is the change in density of a

rise where β *is 0.0009 per* °*C* ?

Density and Fluid Expansion

- *Calculate the new volume*
 - $V = V_0 (1 + 0.0009 \cdot 10) = 1.009 V_0$
 - *The volume of the liquid increased to* 1.009 times the old volume, so the new density is (1/1.009) or 0.991 times the old density





- Expansion of solids
 - $V = V_0 (1 + \beta \cdot \Delta T)$
 - where $\beta = 3 \cdot \alpha$
 - $\alpha = linear \ coefficient \ of \ expansion$
- Temperature coefficient
 - Stainless steel temperature coefficient is approximately 0.5% per 100°C



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Density and Fluid Expansion

Problem

 What is the increase in size of metal caused by a 50°C temperature rise where the metal has a temperature coefficient of 0.5% per 100°C ?

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Density and Fluid Expansion

- *Calculate the change in size*
 - $(0.5 \cdot 50) = 0.25\%$
 - *Metals (such as stainless steel) can exhibit significant expansion*



 Boyle's Law states the the volume of an ideal gas at constant temperature varies inversely with <u>absolute</u> pressure

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• V = K / P



Density and Fluid Expansion

• New volume can be calculated

$$\bullet V = K / P$$

- $\bullet V_0 = K / P_0$
- Dividing one equation by the other yields
 - $V/V_0 = P_0 / P$

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Density and Fluid Expansion

Problem

 How is the volume of an ideal gas at constant temperature and a pressure of 28 psig affected by a 5 psig pressure increase?





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Density and Fluid Expansion

varies directly with *absolute*

temperature • $V = K \bullet T$

Density and Fluid Expansion

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• *New volume can be calculated*

$$\bullet V = K \bullet T$$

- $V_0 = K \bullet T_0$
- Dividing one equation by the other yields

•
$$V/V_0 = T / T_0$$





<u>Problem</u>

 How is the volume of an ideal gas at constant pressure and a temperature of 15°C affected by a 10°C decrease in temperature?



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- Calculate the new volume
 - $V/V_0 = (273 + 15 10) / (273 + 15) = 0.965$
 - $V = 0.965 V_0$

Charles' Laws PV = n R T

• Volume decreased by 3.5%

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Density and Fluid ExpansionIdeal Gas Law combines Boyle's and







Problem

• *How is the volume of an ideal gas at* affected by a 10.5% decrease in volume due to temperature and a 3.5% decrease in volume due to pressure?

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Density and Fluid Expansion

- *Calculate the new volume* • $V/V_0 = 0.895 \cdot 0.965 = 0.864$
 - $V = 0.864 V_0$
 - Volume decreased by 13.6%



 Non-Ideal Gas Law takes into account non-ideal behavior
 PV = n R T Z



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Density and Fluid Expansion

- New volume can be calculated • $P \cdot V = n \cdot R \cdot T \cdot Z$
 - $\bullet P_0 \bullet V_0 = n \bullet R \bullet T_0 \bullet Z_0$
- Dividing one equation by the other yields
 - $V/V_0 = (P_0/P) \cdot (T/T_0) \cdot (Z/Z_0)$

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Fluid Flow Fundamentals

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Types of Flow

$Q = A \cdot v$

pipe

- *Q* is the volumetric flow rate
- *A is the cross-sectional area of the pipe* • *v* is the average velocity of the fluid in the

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Types of Flow

- *Typical Volumetric Flow Units*($Q = A \cdot v$)
 - $ft^2 \cdot ft/sec = ft^3/sec$
 - $m^2 \cdot m/sec = m^3/sec$
 - gallons per minute (gpm)
 - liters per minute (lpm)
 - cubic centimeters per minute (ccm)

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Types of Flow • $W = \rho \cdot Q$ • W is the mass flow rate *ρ is the fluid density* • *Q* is the volumetric flow rate Spitzer and Boyes, LLC (+1.845.623.1830) Copyright Copperhill and Pointer, Inc., 2004 (All Rights Reserved)

Types of Flow

- Typical Mass Flow Units $(W = \rho \cdot Q)$
 - $lb/ft^3 \cdot ft^3/sec = lb/sec$
 - $kg/m^3 \cdot m^3/sec = kg/sec$
 - standard cubic feet per minute (scfm)
 - standard liters per minute (slpm)
 - standard cubic centimeters per minute(sccm)



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Inside Pipe Diameter

- The <u>inside</u> pipe diameter (ID) is important for flow measurement
 - Pipes of the same size have the same outside diameter (OD)
 - Welding considerations
 - Pipe wall thickness, and hence its ID, is determined by its schedule



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Inside Pipe Diameter

- Pipe wall thickness increases with increasing pipe schedule
 - Schedule 40 pipes are considered "standard" wall thickness
 - Schedule 5 pipes have thin walls
 - Schedule 160 pipes have thick walls

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Inside Pipe Diameter

Nominal pipe size

- For pipe sizes 12-inch and smaller, the nominal pipe size is the approximate ID of a Schedule 40 pipe
- For pipe sizes 14-inch and larger, the nominal pipe size is the OD of the pipe



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Viscosity

- Viscosity is the ability of the fluid to flow over itself
- Units
 - *cP*, *cSt*
 - Saybolt Universal (at 100°F, 210 °F)
 - Saybolt Furol (at 122°F, 210 °F)

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Viscosity

- Viscosity can be highly temperature dependent
 - Water
 - *Honey at 40°F, 80°F, and 120°F*
 - Peanut butter



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Velocity Profile and Reynolds Number

• *Reynolds number is the ratio of* inertial forces to viscous forces in the flowing stream

• $R_D = 3160 \cdot Q_{gpm} \cdot SG / (\mu_{cP} \cdot D_{in})$



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Velocity Profile and Reynolds Number

- Reynolds number can be used as an indication of how the fluid is flowing *in the pipe*
- Flow regimes based on R_D
 - < 2000 Laminar
 - Transitional 2000 - 4000 > 4000
 - *Turbulent*





Velocity Profile and Reynolds Number

- Not all molecules in the pipe flow at the same velocity
- Molecules near the pipe wall move slower; molecules in the center of the pipe move faster









Velocity Profile and Reynolds Number

- *Many flowmeters require a good velocity profile to operate accurately*
- Obstructions in the piping system can distort the velocity profile
 - Elbows, tees, fittings, valves

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Velocity Profile and Reynolds Number

- Good velocity profiles can be developed
 - Straight run upstream and downstream
 - No fittings or valvesUpstream is usually longer and more important
 - Flow conditioner
 - Locate control valve downstream of flowmeter



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Hydraulic Phenomena

- Vapor pressure is defined as the pressure at which a liquid and its vapor can exist in equilibrium
 - The vapor pressure of water at 100°C is atmospheric pressure (1.01325 bar abs) because water and steam can coexist



Hydraulic Phenomena

- A saturated vapor is in equilibrium with its liquid at its vapor pressure
 - Saturated steam at atmospheric pressure is at a temperature of 100°C



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- A superheated vapor is a saturated vapor that is at a higher temperature than its saturation temperature
 - Steam at atmospheric pressure that is at 150°C is a superheated vapor with 50°C of superheat

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Hydraulic Phenomena

- Flashing is the formation of gas (bubbles) in a liquid after the pressure of the liquid falls below its vapor pressure
 - Reducing the pressure of water at 100°C below atmospheric pressure (say 0.7 bar abs) will cause the water to boil



Hydraulic Phenomena

- Cavitation is the formation and subsequent collapse of gas (bubbles) in a liquid after the pressure of the liquid falls below and then rises above its vapor pressure
 - Can cause severe damage in pumps and valves



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Hydraulic Phenomena Energy Considerations Claims are sometimes made that flowmeters with a lower pressure drop will save energy





















Hydraulic Phenomena

- Energy Considerations
 - Operating the pump at a reduced speed generates the same flow but requires a lower pump discharge pressure
 - *Hydraulic energy generated by the pump better matches the load*
 - Energy savings are proportional to the cube of the speed

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Seminar Outline

- Introduction
- Fluid Flow Fundamentals
- Flowmeter Technology
- Flowmeter Performance
- Consumer Guide



Coriolis Mass Flowmeter Technology

- Principle of Operation
- Tube Geometry
- Flowmeter Designs
- Transmitter Designs
- Installation
- Accessories
- Other Flowmeter Technologies



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Principle of Operation

- Coriolis mass flowmeters use the properties of mass to measure mass
 - Thermal mass flowmeters assume constant thermal properties















Principle of Operation

- *U-tube Coriolis mass flowmeter*
 - Rotation
 - Oscillation about a plane parallel to the centerline of the piping connections





- U-tube Coriolis mass flowmeter
 - Motion towards/away from center of rotation
 Mass flow through U-tube towards/away from the centerline of piping connections










Experiment

- Hold a garden hose with both hands so it sags near the floor (like a U-tube)
- Turning water on/off has little affect on the position of the hose



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Principle of Operation

Experiment

- Swing the hose toward and away from your body
 - Turning on the water will cause the sides of the U-tube to move towards/away from you
 - Stopping the swinging will stop the movement and relax the U-tube





- Coriolis acceleration is proportional to the mass flow
- Coriolis acceleration generates a force
- Coriolis force twists the U-tube



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Principle of Operation

- Mass flow is proportional to the Coriolis force that twists the U-tube
- Measure the twist of the U-tube



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Principle of Operation Amount of twist depends on mechanical properties of the U-tube Material Wall thickness Temperature

- Temperature Measurement
 - Pipe wall temperature is measured to compensate for material properties
 - Many Coriolis mass flowmeters offer (an optional) temperature measurement output
 - Not process temperature
 - Outside pipe wall temperature



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Principle of Operation

- Density Measurement
 - The frequency of oscillation is related to fluid density
 - Many Coriolis mass flowmeters offer (an optional) density measurement output



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Principle of Operation

• Viscosity Measurement

 In the laminar flow regime, the mass flow measurement, temperature measurement, and external differential pressure measurement across the flowmeter is used to calculate viscosity



- Viscosity Measurement
 - To counteract the effects of pipe vibration, one Coriolis mass flowmeter uses a weight that twists the tube
 - Measurement of the forces due this twist are used to determine the fluid viscosity



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Coriolis Mass Flowmeter Technology

- Principle of Operation
- Tube Geometry
- Flowmeter Designs
- Transmitter Designs
- Installation
- Accessories
- Other Flowmeter Technologies



Tube Geometry – Single U-tube

- First practical design
- Sensors connected to case
 - Measure movement relative to case
 - Susceptible to pipe vibration
 - Rigid support structures
 - Metal plate Concrete foundation



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Flow split between two tubes Sensors connected to case Measure relative movement of tubes Reduced susceptibility to pipe vibration Mount flowmeter in piping











































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Coriolis Mass Flowmeter Designs

- Liquid
- Gas
- High Pressure
- High Temperature



Coriolis Mass Flowmeter Designs

- Metal (other than stainless steel)
- Plastic/Polymer
- Sanitary
- Single Path
- Straight Path



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Coriolis Mass Flowmeter Transmitter Designs

Analog

• Electrical components subject to drift

- Mathematical corrections difficult
- Four-wire design



Coriolis Mass Flowmeter Transmitter Designs

- Digital
 - Microprocessor is less susceptible to drift
 - Mathematical corrections in software
 - Four-wire design
 - Remote communication (with HART)



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Coriolis Mass Flowmeter Transmitter Designs

- Digital
 - Typical design measures a parameter related 4 to flow
 - Some designs digitize raw signals that are processed digitally
 - One design measures two-phase flow by controlling tube vibration and proprietary signal processing algorithms

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Coriolis Mass Flowmeter Transmitter Designs

- Fieldbus
 - Microprocessor is less susceptible to drift
 - Mathematical corrections in software
 - Multi-drop wiring
 - Remote communication
 - Issues with multiple protocols



Coriolis Mass Flowmeter Technology

- Principle of Operation
- *Tube Geometry*
- Flowmeter Designs
- Transmitter Designs

• Fluid Characteristics Piping and Hydraulics

• Ambient Conditions Setup Information

 Mounting • Electrical

- Installation
- Accessories
- Other Flowmeter Technologies

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Installation



Fluid Characteristics Single-phase homogeneous

- Liquid
- Gas
- Vapor



Fluid Characteristics

- Two-phase
 - Liquid/solid
 - Liquid/gas
- Avoid flashing



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Fluid Characteristics

- Within accurate flow range
- Corrosion and erosion
- Immiscible fluids



Piping and Hydraulics

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- For liquid applications, keep the flowmeter full of liquid
 - Hydraulic design
 - Vertical riser preferred
 - Avoid inverted U-tube



Piping and Hydraulics

- For liquid applications, orient to self-fill and self-drain
 - Self-filling is important to ensure a full pipe
 - If not, special precautions must be taken when zeroing the flowmeter
 - If not, gas/vapor can accumulate, especially at low flow conditions



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Piping and Hydraulics

- For liquid applications, keep the flowmeter full of liquid
 - Hydraulic design
 - Be careful when flowing downwards
 - Be careful when flowing by gravity



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Piping and Hydraulics • For gas/vapor applications, keep the flowmeter full of gas/vapor • Hydraulic design • Self-draining • Vertical preferred • Avoid U-tube

Piping and Hydraulics

- For gas/vapor applications, calculate pressure drop carefully
 - Mass flow range of a given size flowmeter is fixed
 - Relatively small mass occupies a relatively large volume
 - *High velocity and high pressure drop result*



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Piping and Hydraulics

- Maintain good velocity profile
 - Locate control valve downstream of flowmeter

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- Provide adequate straight run
 Locate most straight run upstream
- Use full face gaskets





Piping and Hydraulics

- Wetted parts compatible with fluid
- Sanitary applications
 - Orient to self-fill and self-drain
 - Compatible with cleaning solutions

Piping and Hydraulics

- Install a positive shut-off valve downstream of the flowmeter to zero the flowmeter at process temperature and process pressure
 - Some suppliers have specific instructions regarding gas removal when installation is not self-filling (liquid)



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Piping and Hydraulics

- When locating two or more Coriolis mass flowmeters near each other, it is possible for their vibrations to interact
 - Different vibration frequencies
 - Isolate with supports and flexible connections

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Mounting

- Mount the flowmeter between flanges that are parallel, axially aligned, and proper spacing
- Locate the flowmeter so as to reduce vibration



Mounting

- Some suppliers recommend:
 - mounting on a solid base plate
 - mounting heavy sensors on a rigid support
 upstream bends not in certain planes that could dampen oscillations
 - symmetric supports up/downstream



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Electrical

- Integral sensors reduce wiring cost
- Wiring
 - Low voltage power supply can eliminate power conduit
 - Fieldbus reduces wiring

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Ambient Conditions

- Outdoor applications (-20 to 60°C)
 Some designs are for indoor locations
- Hazardous locations
 - Some designs are general purpose



Setup Information

- *GIGO* (garbage in garbage out)
- Entering correct information correctly is <u>critical</u>
 - Dimensions
 - Materials of construction
 - Fluid properties



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Setup Information



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Coriolis Mass Flowmeter Technology

- Principle of Operation
- *Tube Geometry*
- Flowmeter Designs
- Transmitter Designs
- Installation

problems

- Accessories
- Other Flowmeter Technologies



Accessories

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- Flow Tube
 - NEMA 4X and IP67 (IP68)
 - *High pressure*
 - *High temperature*
 - Non-316SS
 - Sanitary
 - Secondary containment





Accessories

• Transmitter

- NEMA 4X and IP67
- Senor wiring is often intrinsically safe
- Analog output
- Pulse output
- Totalization and alarms
- HART, Foundation Fieldbus, Profibus



Coriolis Mass Flowmeter Technology

- Principle of Operation
- Tube Geometry
- Flowmeter Designs
- Transmitter Designs
- Installation
- Accessories
- Other Flowmeter Technologies



Insertion

Other Flowmeter Technologies

Coriolis Mass

Differential Pressure

Magnetic

- Positive Displacement
- Target
- Thermal
- Turbine
- Ultrasonic
- Vortex Shedding

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Coriolis Mass Flowmeter • Coriolis mass flowmeters measure the force generated as the fluid moves towards/away from its center of rotation







Differential Pressure Flowmeter

- A piping restriction is used to develop a pressure drop that is measured and used to infer fluid flow
 - Primary Flow Element
 - Transmitter (differential pressure)











Differential Pressure Flowmeter

- Pressure drop is proportional to the square of the fluid flow rate
 - $\Delta p \ \alpha \ Q^2 \ or \ Q \ \alpha \ sqrt(\Delta p)$
 - Double the flow... four times the differential



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Differential Pressure Flowmeter

- Low flow measurement can be difficult
 - For example, only ¼ of the differential pressure is generated at 50 percent of the full scale flow rate. At 10 percent flow, the signal is only 1 percent of the differential pressure at full scale.

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Magnetic Flowmeter

 Fluid flow through a magnetic field generates a voltage at the electrodes that is proportional to fluid velocity

- Primary Flow Element
- Transmitter







Magnetic Flowmeter

- *Traditional AC excitation was susceptible to noise and drift*
 - A low voltage signal is generated that is susceptible to noise and cross-talk at the excitation frequency



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Magnetic Flowmeter

- *Pulsed DC excitation reduces drift by turning the magnet on and off*
 - Noise (while the magnet is off) is subtracted from signal and noise (while the magnet is on) to reduce the effects of noise and crosstalk
 - Response time can be compromised



Positive Displacement Flowmeter

- Positive displacement flowmeters measure flow by repeatedly entrapping fluid within the flowmeter
 - Moving parts with tight tolerances
 - Bearings
 - Many shapes







Thermal Flowmeter

- Thermal flowmeters use the thermal properties of the fluid to measure flow
 - Hot Wire Anemometer
 Thermal Duefile
 - Thermal Profile



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Thermal Flowmeter Hot Wire Anemometer

 Hot wire anemometers determine flow by measuring the amount of energy needed to heat a probe whose heat loss changes with flow rate





Thermal Flowmeter Thermal Profile

• Thermal profile flowmeters determine flow by measuring the temperature difference that results in a heated tube when the fluid transfers heat from the upstream portion to the downstream portion of the flowmeter







Turbine Flowmeter	
Sensor/Transmitter	and the second
Flow Rotor	
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Turbine Flowmeter

- The sensor detects the rotor blades
- The frequency of the rotor blades passing the sensor is proportional to fluid velocity

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Ultrasonic - Doppler

• Doppler ultrasonic flowmeters reflect ultrasonic energy from particles, bubbles and/or eddies flowing in the fluid





Ultrasonic - Doppler

- Under no flow conditions, the frequencies of the ultrasonic beam and its reflection are the same
- With flow in the pipe, the difference between the frequency of the beam and its reflection increases proportional to fluid velocity

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Ultrasonic - Transit Time

 Transit time (time-of-flight) ultrasonic flowmeters alternately transmit ultrasonic
 energy into the fluid in the direction and against the direction of flow







Ultrasonic - Transit Time

 The time difference between ultrasonic energy moving upstream and downstream in the fluid is used to determine fluid velocity







Vortex Shedding Flowmeter

- A bluff body in the flow stream creates vortices whereby the number of vortices is proportional to the fluid velocity
 - Primary Flow Element
 - Transmitter



Vortex Shedding Flowmeter

- The sensing system detects the vortices created
- The frequency of the vortices passing the sensing system is proportional to fluid velocity



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Insertion Flowmeter

- Insertion flowmeter infer the flow in the entire pipe by measuring flow at one or more strategic a locations in the pipe
 - Differential Pressure
 - Magnetic
 - Target
 - Thermal
 - Turbine
 - Vortex



Seminar Outline

- Introduction
- Fluid Flow Fundamentals
- Flowmeter Technology
- Flowmeter Performance
- Consumer Guide



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Flowmeter Performance

- Flowmeter Performance
- Performance Statements
- Reference Performance
- Pulse Output vs. Analog Output
- Actual Performance
- Supplier Claims

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Flowmeter Performance

• Accuracy is the ability of the flowmeter to produce a measurement that corresponds to its characteristic curve








Flowmeter Performance

• Linearity is the ability of the relationship between flow and flowmeter output (often called the characteristic curve or signature of the flowmeter) to approximate a linear relationship



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Flowmeter Performance

 Flowmeter suppliers often specify the composite accuracy that represents the combined effects of repeatability, linearity and accuracy





Flowmeter Performance

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Performance Statements

- Percent of rate
- Percent of full scale
- Percent of meter capacity (upper range limit)
- Percent of calibrated span















 Performance expressed as a percent of calibrated span is similar to full scale and meter capacity statements where the absolute error is a percentage of the calibrated span



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- 25% flow $\rightarrow 0.01 \cdot 200$ 2 units = 8% rate
- $10\% flow \rightarrow 0.01 \cdot 200$ 2 units = 20% rate



- A calibrated span statement becomes a full scale statement when the instrument is calibrated to full scale
- A calibrated span statement becomes a meter capacity statement when the instrument is calibrated at URL



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Performance Statements

 Performance specified as a percent of rate, percent of full scale, percent of meter capacity, and percent of calibrated span are different





- Performance statements apply over a range of operation
- Turndown is the ratio of the maximum flow that the flowmeter will measure within the stated accuracy to the minimum flow that can be measured within the stated accuracy



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- Performance statements can be manipulated because their meaning may not be clearly understood
- *Technical assistance may be needed to analyze the statements*

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Flowmeter Performance

- Flowmeter Performance
- Performance Statements
- Reference Performance
- Pulse Output vs. Analog Output
- Actual Performance
- Supplier Claims



- *Reference performance is the quality* of measurement at a nominal set of operating conditions, such as:
 - Water at 20°C in ambient conditions of 20°C and 50 percent relative humidity
 - Long straight run
 - Pulse output

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Reference Performance

reference performance reflects performance under controlled

laboratory conditions

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Performance Statements

• For most Coriolis mass flowmeters, performance statements are the combination of:

- Percentage of rate
- Zero stability



- Combination performance statement
 - Zero adjustment exists
 Zero is is not well-defined
 - Zero adjustment is performed well



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Reference Performance

- *Hypothetical flowmeter*
 - 0.1% rate
 - 0.025 kg/min
 - Zero stability (depends on size)



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Reference Performance

Example - Omission

- Hypothetical flowmeter
 - 0.10% rate
- This statement could be interpreted to apply over the entire flow range





Example - Omission

- *Hypothetical flowmeter*
- 0.10% rate plus 0.025 kg/min
- 0.10% rate dominates at high flows
- 0.025 kg/min dominates at low flows



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Reference Performance

Problem

- What is the performance of a Coriolis mass flowmeter with the following accuracy specifications?
 - 0.10% rate plus 0.025 kg/min
 - Assume a 0-100 kg/min flow range

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Reference Performance

Solution

- Rate statement error
 - 100% flow → 0.001•100 0.100 kg/min
 - 50% flow $\rightarrow 0.001 \cdot 50$ 0.050 "
 - 25% flow $\rightarrow 0.001 \cdot 25$ 0.025 " "
 - 10% flow → 0.001•10 0.010
 - 1% flow → 0.001•1 0.001

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"



Solution

Flow error

- 100%flow →0.100+0.025=0.125kg/min
- $50\% flow \rightarrow 0.050 + 0.025 = 0.075$ "
- $25\% flow \rightarrow 0.025 + 0.025 = 0.050$ "
- 10% flow → 0.010+0.025=0.035 "
 1% flow → 0.001+0.025=0.026 "







Reference Performance

- Performance at low flow rates is degraded as compared to the 0.10% rate statement (while still meeting specifications)
 - Rate statement dominates at high flows
 - Zero stability dominates at low flows



- Rate statements are often discussed
- Zero stability issues are often only mentioned with prompting
 - Progressive disclosure



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Reference Performance

- Flow Laboratory Performance
 - Flow laboratory is used to ensure that the flowmeter performs per specifications



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Reference Performance

- Uncertainty Analysis
 - Formal document that quantifies flow laboratory performance
 - Opportunity to take a critical look at the facility



- Uncertainty Analysis
 - Performance degrades as the look becomes more in-depth
 - Buoyancy
 - Analog input error



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Reference Performance

- Uncertainty Analysis
 - Best when performed/reviewed independently
 - Results can suggest improvements



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Reference Performance

- Flow Laboratory Performance
 - The "Rule of Thumb" is that the calibration standard should be at least 4 times better than instrument



- Flow Laboratory Performance
 - 4:1 implies uncertainty of 0.025% rate
 - Difficult to achieve and maintain
 Shows importance of formal uncertainty analysis



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- *Flow Laboratory Performance*
 - Some suppliers have not performed an uncertainty analysis, other suppliers did not know the uncertainty
 - Calibrations performed in these laboratories may be suspect

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Flowmeter Performance

- Flowmeter Performance
- Performance Statements
- Reference Performance
- Pulse Output vs. Analog Output
- Actual Performance
- Supplier Claims



Pulse Output vs. Analog Output

- *Most suppliers specify pulse output performance*
 - Analog output performance is typically the pulse output performance <u>plus</u> an absolute error



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Pulse Output vs. Analog Output

Problem

• What is the error associated with a 4-20mA analog output that has an error of 0.010 mA?



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Pulse Output vs. Analog Output

<u>Solution</u>

- The conversion error is:
 0.010/(20-4) = 0.06% of full scale
- Some flowmeters have analog output errors of 0.10% of full scale



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Pulse Output vs. Analog Output	
Flow 0.06% Full Scale	
100 units 0.06*100/100 = 0.06% rate	
50 " $0.06*100/50 = 0.12$ "	- and the
25 " $0.06*100/25 = 0.24$ "	100////
10 " 0.06*100/10 = 0.60 "	and the second
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Pulse Output vs. Analog Output

 Some suppliers cannot provide an analog output accuracy specification, so the performance of the analog output may be undefined



Pulse Output vs. Analog Output

- *In some flowmeter designs, the* analog output error can be larger than the flowmeter accuracy
 - Often applies to flowmeters with percent of rate accuracy
 - *Rate error increases at low flow rates*



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Pulse Output vs. Analog Output

• Flowmeters with percent of full scale, meter capacity, and calibrated span often include the analog output error in their pulse accuracy statement

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Pulse Output vs. Analog Output

Example

An analog output error of 0.10% of full scale is usually neglected for a flowmeter that exhibits 1% of full scale performance.



Flowmeter Performance

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- Flowmeter Performance
- Performance Statements
- Reference Performance
- Pulse Output vs. Analog Output
- Actual Performance
- Supplier Claims





Actual Performance

- Many flowmeters are rated to 10-90% relative humidity (noncondensing)
 - Outdoor locations are subject to 100% relative humidity and precipitation in various forms



Actual Performance

- Operating Effects
 - *Can be significant, even though the* numbers seem small

fairly evaluate actual performance

• Not published by most suppliers



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Actual Performance

Example

• *The error (at 25 percent of scale and* a 0°C ambient) associated with a temperature effect of 0.01% full scale per °C can be calculated as:

• 0.01*(20-0)/25, or 0.80% rate

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Actual Performance

• Velocity Profile

- *A few Coriolis mass flowmeters can be* affected by a distorted velocity profile
 - Provide adequate straight run
 - Locate upstream/downstream elbows in recommended plane





Actual Performance

- Fluid Properties
 - Reference accuracy is determined using a known fluid at known conditions



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Actual Performance

- Fluid Properties
 - Variation from reference conditions may require calibration correlations that can affect flowmeter performance
 - Different fluid composition
 - Different fluid temperature

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Flowmeter Performance

- Flowmeter Performance
- Performance Statements
- Reference Performance
- Analog Output vs. Pulse Output
- Actual Performance
- Supplier Claims



- High Turndown
 - Example Hypothetical Coriolis mass flowmeter
 - 0.10% rate accuracy
 - 1000:1 turndown
 - Sounds fantastic!



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Supplier Claims

• High Turndown

- Even more investigation reveals that the accuracy is
 - 0.10% rate plus zero stability
 - 1000:1 turndown
 - Zero stability is 0.025 kg/min (0-100 kg/min range)







- Low Flow Operation
 - Flowmeter operates at low flows, but performance expressed as a percent of rate is degraded



- High Accuracy
 - High accuracy claims often refer to high flow rates that may not be practical
 - Zero stability is often hidden by omission



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Supplier Claims

- Improved Accuracy Claims
 - Compare zero stabilities to see whether the "improvement" is a restatement of the specifications
 - At least one supplier increasing zero stability to allow an "improvement" of the same flowmeter from 0.15 to 0.10% rate





- Inexpensive Coriolis Mass Flowmeters
 - Less expensive
 - Fewer features
 - Not as accurate
 - Performance rivals other technologies



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Consumer Guide

User Equipment Selection Process

- Learn about the technology
- Find suitable vendors
- Obtain specifications
- Organize specifications
- Evaluate specifications
- Select equipment



Consumer Guide

User Equipment Selection Process

• Performing this process takes time and therefore costs money



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User Equipment Selection Process

• *Haphazard implementation with* limited knowledge of alternatives does not necessarily lead to a good equipment selection



Consumer Guide

Guide Provides First Four Items

- Information focused on technology
- Comprehensive lists of suppliers and equipment



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Consumer Guide

User Equipment Selection Process

- By providing the first four items, the Consumer *Guides*:
 - make technical evaluation and equipment selection easier, more comprehensive, and more efficient



Consumer Guide

User Equipment Selection Process

- *By providing the first four items, the Consumer* Guides:
 - allow selection from a larger number of suppliers
 - simplifies the overall selection process



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• Attachments

Flowmeter categories



- Flow Tube Limits
 - Wetted parts
 - Stainless steel
 - Hastelloy
 - Titanium



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Supplier Data and Analysis

• Flow Tube Limits

- *Geometry (and Orientation)*
 - Self-filling
 - Self-draining
 - Self-filling and self-draining



- Process Operating Limits
 - Pressure limit
 - 1000 bar
 - Secondary containment
 - Temperature limit
 - 200°C typical; 400°C max



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Supplier Data and Analysis

- Pressure Drop Limits
 - Damage flowmeter if excessive
 - Pressure drop increases with increasing viscosity
 - Flashing
 - Small amount causes unstable output
 - Large amount can stall tubes

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Supplier Data and Analysis Flow Tube Installation/Maintenance

- Straight run
 - Generally not required
 - Some designs need straight run
 - Examine installation instructions <u>before</u> purchase



- Flow Tube Installation/Maintenance
 - Supports
 - None with properly supported pipe
 - Two upstream and two downstream
 - Examine installation instructions before purchase



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Supplier Data and Analysis

- Flow Tube Installation/Maintenance
 - Orientation
 - Self-filling (liquid)
 - Self-draining (gas/vapor)
 - Self-filling and self-draining
 - Examine literature and installation instructions before purchase

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Supplier Data and Analysis Flow Tube Installation/Maintenance Liquid - setting zero calibration Remove all gas/vapor and zero • If not self-filling, remove gas/vapor by operating at high flow rate for a period of time Spitzer and Boyes, LLC (+1.845.623.1830) Copyright Copperhill and Pointer, Inc., 2004 (All Rights Reserved)



- Flow Tube Installation/Maintenance
 - Gas setting zero calibration
 - Remove all liquid and zero
 - If not self-draining, remove liquid by operating at high flow rate for a period of time



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Supplier Data and Analysis

- Flow Tube Installation/Maintenance
 - Flow tube removal
 - Remove all liquid and remove from piping
 If not self-draining, other procedures may be necessary to safely remove liquid



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Supplier Data and Analysis

- Flow Tube Operation
 - Start-up
 - If not self-filling, gas/vapor may be present
 - If not self-draining, liquid may be present
 - Undesired phase can be removed by operating at high flow rate for a period of time





- Flow Tube Operation
 - Low flow
 - If not self-filling, gas/vapor may accumulate
 - If not self-draining, liquid may accumulate
 - Undesired phase can be removed by operating at high flow rate for a period of time



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Supplier Data and Analysis

- Transmitter
 - 4-wire device (separate power/analog wires)
 Using DC power can eliminate power conduit
 - *Typically measure forward and reverse flow*
 - Alarms, totalization, batching



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Supplier Data and Analysis

- Transmitter
 - Multivariable
 - Tube temperature
 - Fluid density
 - Fluid viscosity
 - Derived variables
 - Concentration
 - Volumetric flow

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• Transmitter

- Mounting
 - Integral
 - Remote
 - Spacing (distance)



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Supplier Data and Analysis

- Transmitter
 - Filtering is typically used
 - *Excessive damping can affect batching response*



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Supplier Data and Analysis

• Transmitter

- Range adjustment mechanism provide insight into age of design
 - Analog (potentiometer)
 - Dip switch
 - Digital





- Performance
 - Flow laboratory and flow calibration stand uncertainty is important to ensure that the flowmeter meets specifications when shipped
 Formal (written) uncertainty analysis
 - Many suppliers could not quantify their uncertainty



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Supplier Data and Analysis

- Performance
 - Reference performance assumes that flowmeter is installed, calibrated, and operated properly
 - Pulse output accuracy is typically 0.10% rate plus zero stability



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Supplier Data and Analysis

• Performance

- Analog output accuracy
 - Add 0.02 to 0.06% full scale
 - Some suppliers could not quantify



- Performance
 - It can be difficult to compare the performance of different suppliers' equipment



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Supplier Data and Analysis

- Operating Effects
 - Ambient
 - Temperature, humidity
 - Process conditions
 - Temperature, pressure, viscosity, composition
 - Two-phase

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Supplier Data and Analysis Operating Effects Other effects Power supply voltage Spitzer and Boyes, LLC (+1.845.623.1830) 221

- Operating Effects
 - It can be difficult to compare the operating effects of different suppliers' equipment



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Consumer Guide

- Supplier Data and Analysis
- Attachments
 - Flowmeter categories
 - Availability of selected features
 - Models grouped by performance
 - Models grouped by supplier

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Flowmeter Categories

- Summary of offerings
 - Liquid
 - Gas
 - High Pressure
 - *High Temperature*
 - Metal (other than 316 stainless steel)


Flowmeter Categories

- Summary of offerings
 - Plastic/Polymer
 - Sanitary
 - Single Path
 - Straight Path



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- 7 USA
- 6 Germany
- *I* Brazil, Denmark, Japan, Mexico, Switzerland, UK



Availability of Selected Features

- Use of seals
- Secondary containment
- IP67 housing
- Hazardous location approval
- Rigid support or frame recommended



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Availability of Selected Features

- Vertical piping
- Self-filling and self-draining
- Horizontal piping
 - Self-filling
 - Self-draining
 - Self-filling and self-draining



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Availability of Selected Features

- Large size
- Batching
- Communications
 - HART
 - Foundation Fieldbus
 - Profibus

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Availability of Selected Features • Less expensive design • Two-phase flow

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Models Grouped by Full Scale

- 0.003 kg/min and under
- 0.01 kg/min
- 0.03 kg/min
- 0.1 kg/min
- 0.3 kg/min
- I kg/min
- 3 kg/min
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Models Grouped by Full Scale

- 10 kg/min
- 30 kg/min
- 100 kg/min
- 300 kg/min
- 1000 kg/min
- 3000 kg/min
- 10,000 kg/min

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Review and Questions

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- Introduction
- Fluid Flow Fundamentals
- Flowmeter Technology
- Flowmeter Performance
- Consumer Guide





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The Consumer Guide to Coriolis Mass Flowmeters

Seminar Presented by David W. Spitzer Spitzer and Boyes, LLC

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